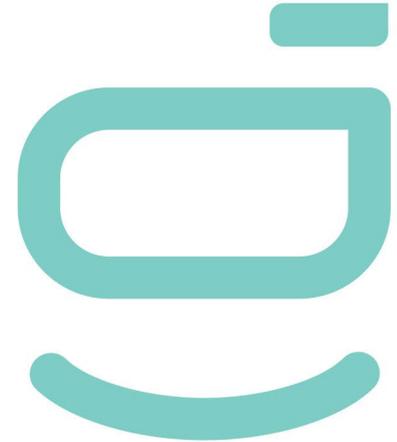


# Sigen Hybrid (3.0–12.0) TP2 series Installation Guide



Version: 01  
Release date: 2025-07-13



## ⚠ Caution

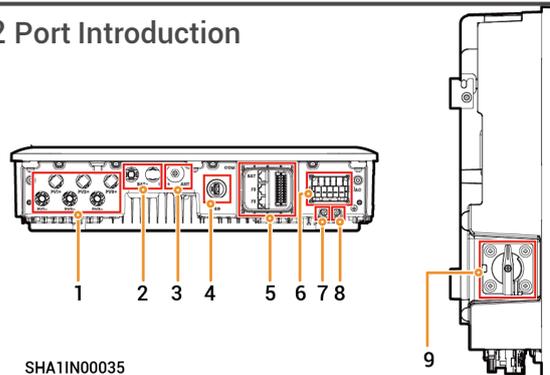
- Only trained or qualified persons with electrical engineering knowledge can work directly on the equipment.
- Operators should be familiar with national and local laws, regulations, and standards, and the compositions and operating principles of relevant systems.
- Before operations, please carefully read operating requirements and precautions in this document and Important Notice. Any equipment damage caused by improper operation will not be covered under warranty.

## 1 Introduction

### 1.1 Appearance and Dimensions



### 1.2 Port Introduction



| No. | Name   | Marking                       |
|-----|--|-------------------------------|
| 1   | DC terminal block  | PV1+/PV1-/PV2+/PV2-/PV3+/PV3- |
| 2   | Battery pack input interface                               | BAT+/BAT-                     |
| 3   | Antenna interface  | ANT                           |
| 4   | CommMod interface  | 4G                            |
| 5   | Communication port   | COM                           |
| 6   | AC terminal  | AC                            |
| 7   | Grounding point (connected to the battery pack)            | ⊕                             |
| 8   | Grounding point (connected to the protective ground cable) |                               |
| 9   | DC switch  | DC SWITCH                     |

## 2 Inspections Before Installation

- Check whether the components are entirely supplied against the packing list and whether the appearance is in good condition. For any problem, contact your sales representative.
- Parts and accessories supplied with the packing box are personal assets of the owner and must not be taken away from the installation site.
- Check and ensure the completeness of personal protective equipment and installation tools; replenish if necessary.
- Check and ensure the correctness of quantity and specifications of the installer-provided cables; re-prepare if necessary.

### Personal Protective Equipment



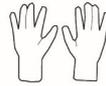
Safety hat



Goggles



Dust mask



Protective gloves



Insulating gloves



Insulating shoes

### Installation Tools



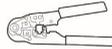
Power drill



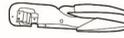
Heat gun



Wire cutter



Network cable pliers



Crimping pliers



Wire stripper



Scissors



Cable ties



Heat shrinkable sleeve



Insulated sleeve set



Torque socket wrench



Marker



Rubber mallet



Hexagonal L-type wrench (4 mm on the opposite side)



Tape measure



Level



Vacuum cleaner



Insulated screwdriver set



Open-end wrench  
(Model: H4TW0001  
Supplier: Amphenol)



PV terminal crimping pliers  
(Model: H4TC0003  
Supplier: Amphenol)



Energy storage terminal crimping pliers  
(Model: UTXTC0004  
Supplier: Amphenol)



Cold terminal crimping pliers

## Installer-provided Cables

### Caution

- The specifications of installer-provided cables shall conform to the regulations and standards on cables in the countries/regions where they are located.
- When the inverter is connected to other equipment, L1, L2, L3, N, and PE shall be connected in sequence, and cannot be mixed.
- Please prepare the cables according to actual needs.

| No. | Cable Name                             | Recommended Specification   |
|-----|--|---|
| 1   | Protective ground cable                | Single-core copper core flexible conductor for outdoor use <ul style="list-style-type: none"> <li>• Cross-sectional area of 3 kW to 8 kW conductor: 4 mm<sup>2</sup></li> <li>• Cross-sectional area of 10 kW to 12 kW conductor: 6 mm<sup>2</sup></li> </ul>   |
| 2   | AC cable                               | Five-core copper core flexible cable for outdoor use (L1, L2, L3, N, PE) <ul style="list-style-type: none"> <li>• Cross-sectional area of 3 kW to 8 kW conductor: 4 mm<sup>2</sup></li> <li>• Cross-sectional area of 10 kW to 12 kW conductor: 6 mm<sup>2</sup></li> </ul> Cable OD: 13 mm to 21 mm  |
| 3   | RS485 signal cable                     | Cross-sectional area of the conductor : 0.5 mm <sup>2</sup> to 0.75 mm <sup>2</sup> (multi-core flexible conductor, tubular terminals are required); 0.5 mm <sup>2</sup> to 1 mm <sup>2</sup> (single-strand hard wire, no tubular terminals are required)<br>Cable OD: 5.5 mm to 6.5 mm<br>Cable length: ≤ 1000 m<br>Baud rate: ≤ 9600 bps |
| 4   | Inverter-to-router network cable       | CAT6 eight-core shielded twisted pair for outdoor use<br>Cross-sectional area of the conductor: 0.13 mm <sup>2</sup> to 0.2 mm <sup>2</sup> ; cable OD: 4.5 mm to 6.1 mm<br>Single cable length: ≤ 100 m <sup>[1]</sup>   |
| 5   | Inverter-to-battery pack network cable | CAT6 eight-core shielded twisted pair for outdoor use<br>Cross-sectional area of the conductor: 0.2 mm <sup>2</sup> ; cable OD: 4.5 mm to 6.1 mm<br>Single cable length: ≤ 20 m   |
| 6   | DC input cable of the inverter         | Photovoltaic copper core cable for outdoor use<br>Cross-sectional area of conductor: 4 mm <sup>2</sup> to 6 mm <sup>2</sup> , cable OD: 4.5 mm to 7.8 mm  |
| 7   | DC input cable of the battery pack     | Photovoltaic copper core cable for outdoor use<br>Cross-sectional area of the conductor: 6 mm <sup>2</sup> ; cable OD: 4.5 mm to 7.8 mm<br>Single cable length ≤ 20 m   |

Note [1]: The cable length should be limited for good communication. Too long cable degrades the communication effect.

## 3 Site Requirements

### Tips

- Before installing the equipment, be sure to read the following installation requirements carefully. The company will not bear any responsibility if the equipment malfunctions, is damaged, or even causes a personal safety accident during operation due to failure to operate as required.
- During actual installation, the selection of installation location should comply with local firefighting, environmental protection regulations, and other relevant laws. The specific installation location planning should be subject to the installer or engineering, procurement, and construction (EPC) contracts.

### Installation Environment

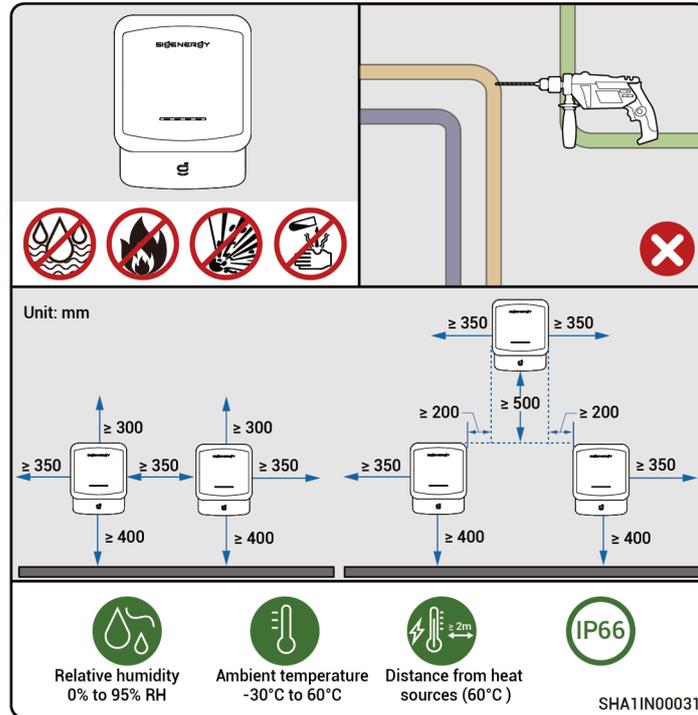
- Do not install the equipment in a smoky, flammable, or explosive environment.
- Avoid exposing the equipment to direct sunlight, rain, standing water, snow, or dust. Install the equipment in a sheltered place. Take preventive measures in operating areas prone to natural disasters such as floods, mudslides, earthquakes, and typhoons.
- Do not install the equipment in an environment with strong electromagnetic interference.
- The temperature and humidity of the installation environment should meet equipment requirements.
- The equipment shall be installed in an area at least 500 m away from corrosion sources such as high salt and high acidity (corrosion sources include but are not limited to seaside, thermal power plants, chemical plants, smelters, coal plants, rubber plants, electroplating plants, etc.)
- In areas with good marine environments (such as Norway, where the nearshore salinity is  $\leq 28$  psu), the mounting distance of the device from the coastline can be appropriately relaxed to  $> 200$  m.
- If the outer surface of the device is damaged, please repaint the device in time.

### Installation Location

- Do not tilt the equipment or place it upside down. Ensure that the equipment is horizontally installed.
- Do not install the equipment in areas easily accessible to children.
- Do not install the equipment in a place with fire hazards or is prone to moisturizing.
- The equipment produces sound when it is operating. Please install the equipment in a place with appropriate distance at which there is no impact to daily work and life.
- Do not install the equipment in a sealed, poorly ventilated location without fire protection measures and difficult access for firefighters.
- The equipment is hot when it is operating. If the equipment is installed indoors, please ensure good indoor ventilation. The indoor temperature shall not rise by  $3^{\circ}\text{C}$  due to the operation of the equipment. Otherwise, derating of the equipment will be caused.
- Do not install the equipment in mobile scenarios such as recreational vehicles, cruise ships, and trains.
- You are advised to install the equipment in a location where you can easily access, install, operate, maintain it, and view the indicator status.
- Keep the equipment clear of vehicle passage when installed in a garage to avoid collisions.

## Installation Base

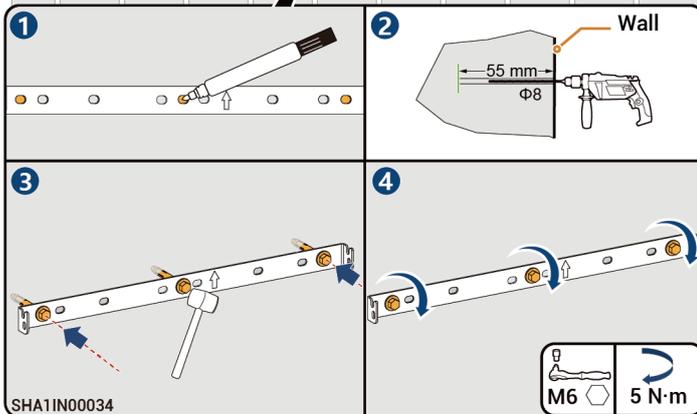
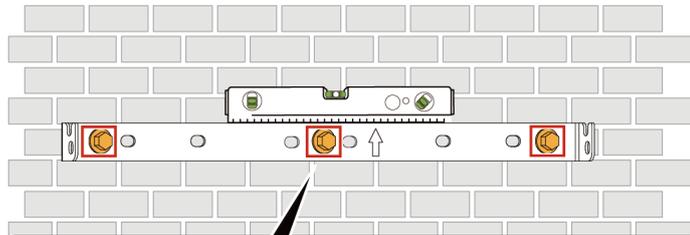
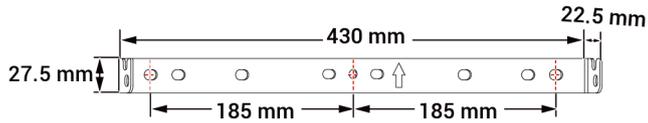
- Do not install the equipment on a flammable base.
- The installation base should meet the load-bearing requirement. Solid brick-concrete structures and concrete walls are recommended.
- The installation base should be flat, and the installation area should meet the installation space requirements.
- No plumbing or electrical alignments should be inside the installation base to avoid potential drilling hazards during equipment installation.



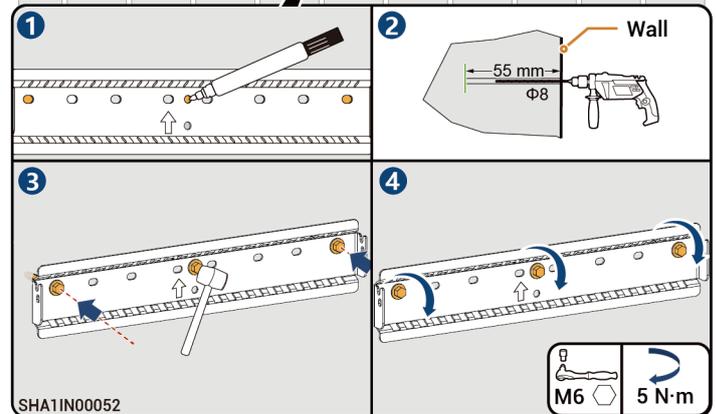
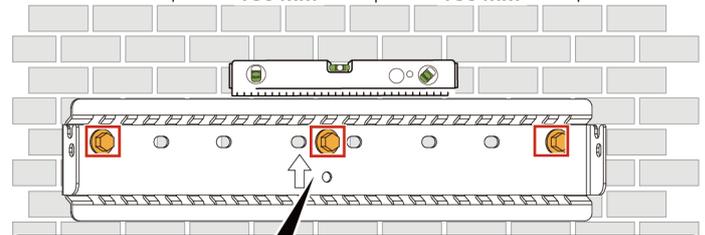
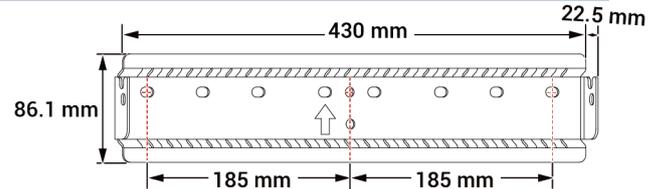
## 4 Installation

**1** Please check the corresponding operation diagram according to the received mounting parts.

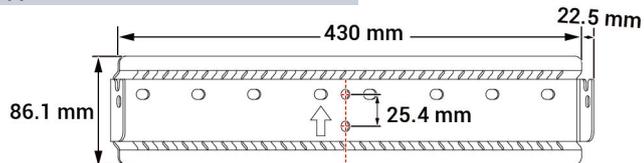
Appearance 1: Wall scenes, such as solid bricks and concrete



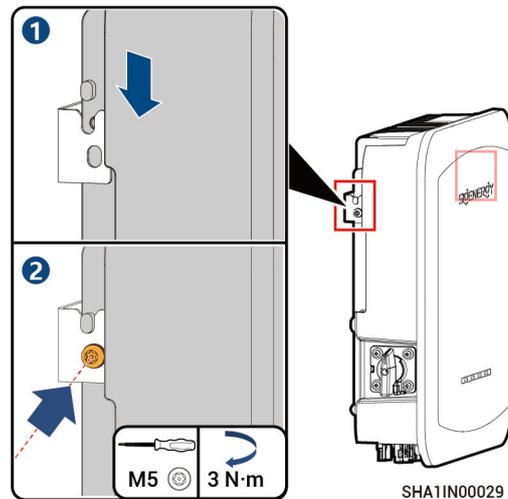
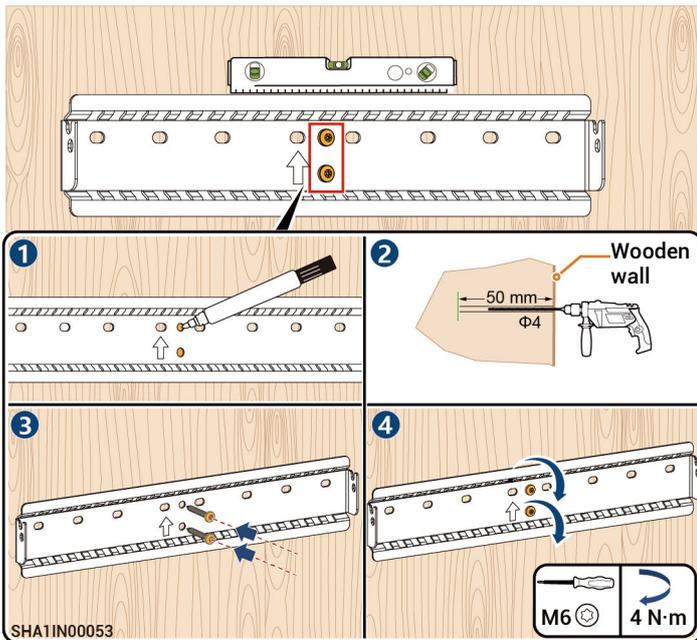
Appearance 2: Wall scenes, such as solid bricks and concrete



## Appearance 2: Wooden wall scenes



2



## Tips

We recommend that you follow step 2, and you can drill the holes based on your actual needs.

# 5 Cable Connection and Part Installation

## 5.1 Interface Relationship

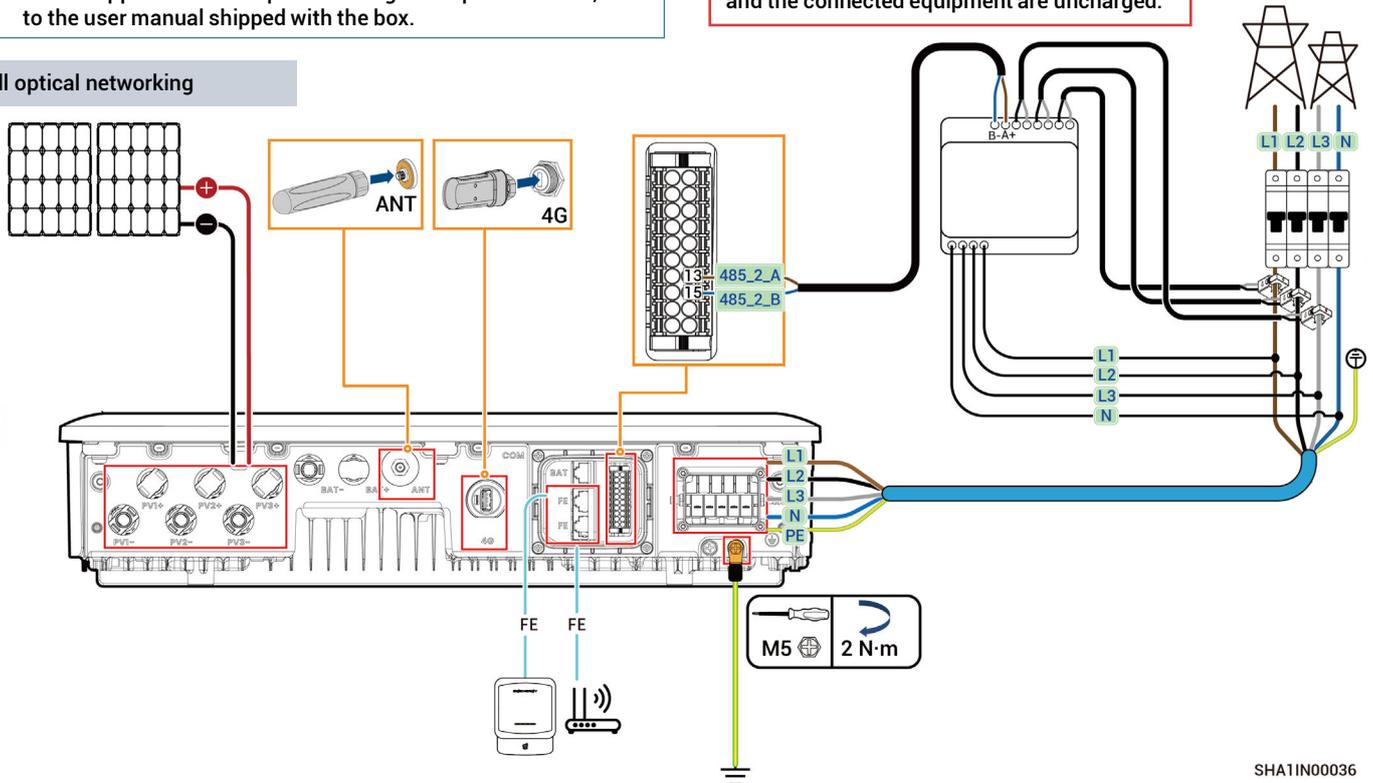
### Tips

- Power sensors need to be purchased from our official channel.
- For the appearance and specific wiring of the power sensor, refer to the user manual shipped with the box.

### Danger

Before wiring, please make sure the inverter and the connected equipment are uncharged.

### All optical networking



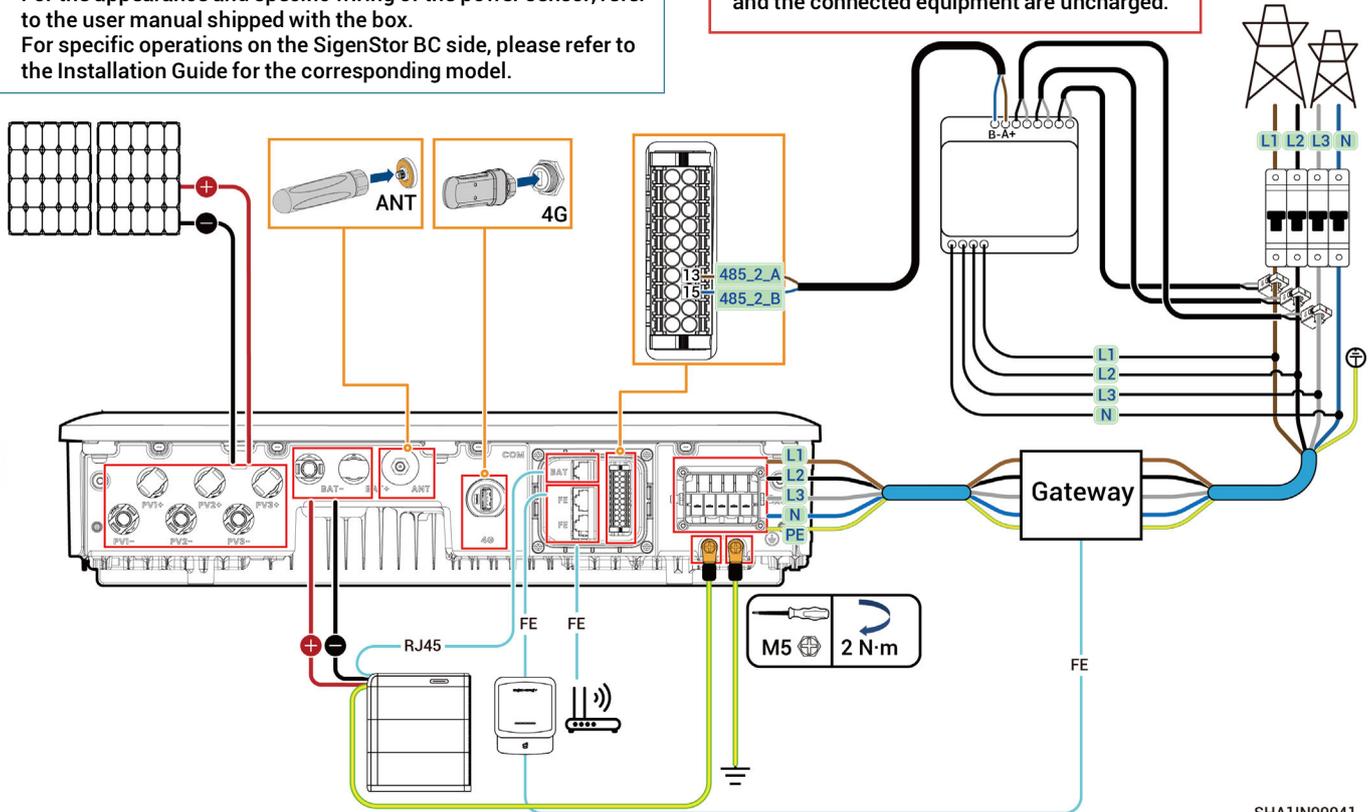
## PV storage and charging system wiring

### Tips

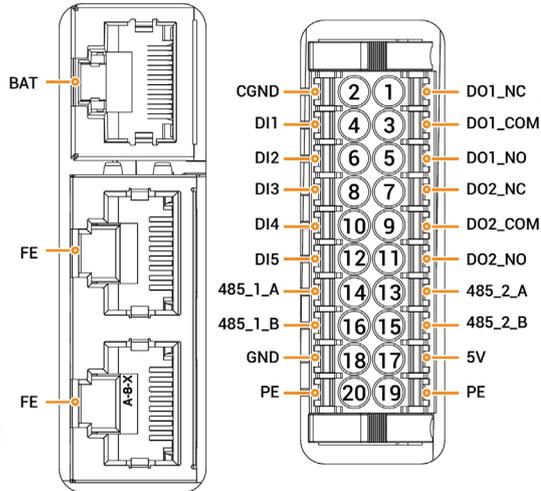
- Power sensors need to be purchased from our official channel.
- For the appearance and specific wiring of the power sensor, refer to the user manual shipped with the box.
- For specific operations on the SigenStor BC side, please refer to the Installation Guide for the corresponding model.

### Danger

Before wiring, please make sure the inverter and the connected equipment are uncharged.



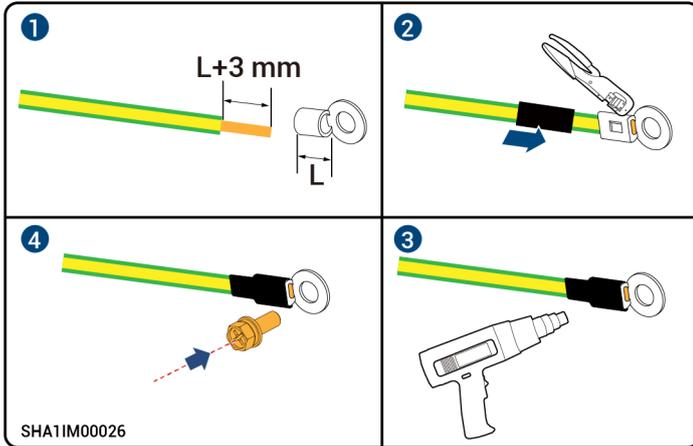
## 5.2 Description of COM Port



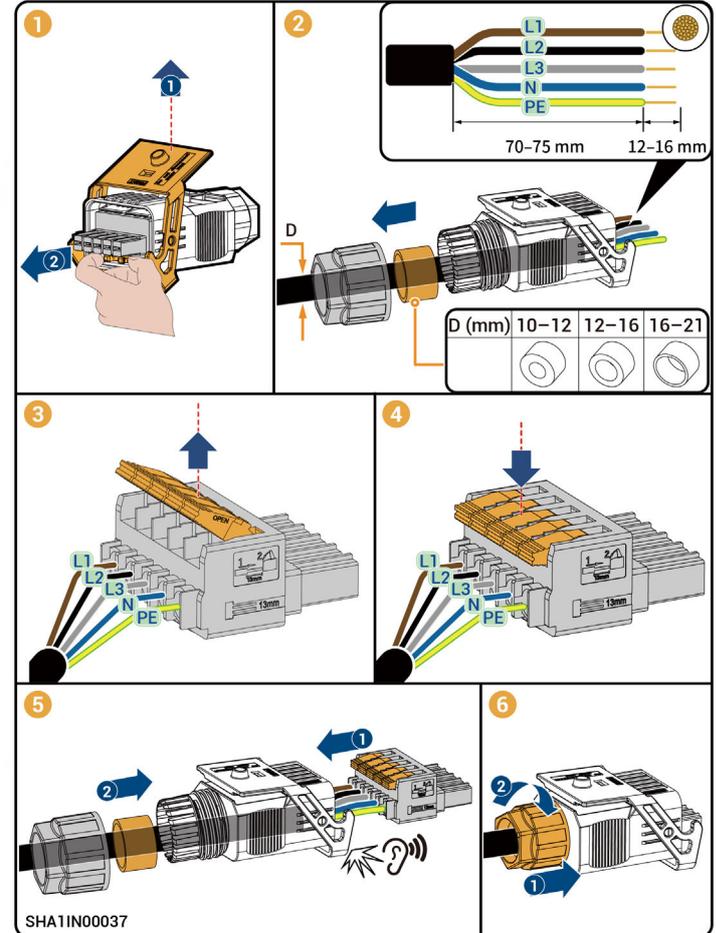
STA1IN00005

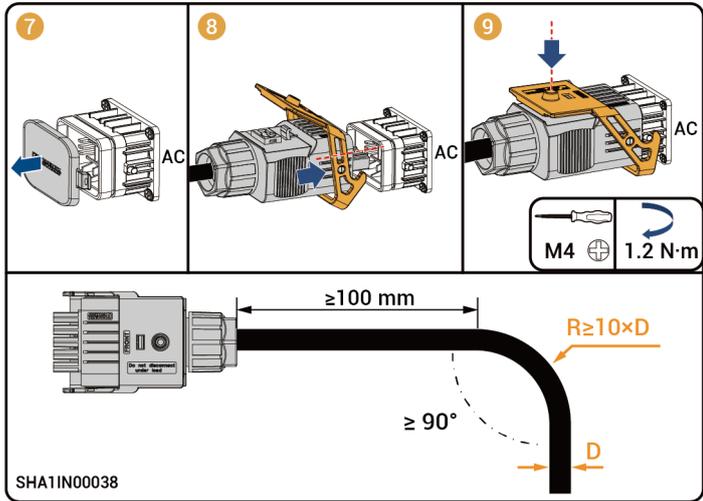
| Description  | Interface | Definitions                     | Sigen Sensor TP-DH (SDM630M0 DBUS V2) | Sigen Sensor TP-CT120-DH (SDM630 MCT 40mA/120A) | Sigen Sensor TP-CT300-DH (SDM630MCT 40mA/300A) | Sigen Sensor TP-CT600-DH (SDM630MCT V2/600A) |
|--|-----------|---------------------------------|---------------------------------------|---|--|--|
| Connect to SigenStor BC of our company.  | BAT       | Battery pack communication port | -                                     | -   | -  | -  |
| Two Ethernet ports, of which one can be connected to the router, and the other can be connected to other devices (e.g., inverter, Gateway, etc.) | FE        | High-speed Ethernet port        | -                                     | -   | -  | -  |
| (Reserved) For power scheduling, such as DRM and ripple control.   | DI1       | DI1 input signal 1              | -                                     | -   | -  | -  |
|  | DI2       | DI2 input signal 2              | -                                     | -   | -  | -  |
|  | DI3       | DI3 input signal 3              | -                                     | -   | -  | -  |
|  | DI4       | DI4 input signal 4              | -                                     | -   | -  | -  |
|  | DI5       | DI5 input signal 5              | -                                     | -   | -  | -  |
|  | CGND      | Signal GND                      | -                                     | -   | -  | -  |
| RS485-1, custom RS485 port.  | 485_1_A   | RS485 signal 1_A+               | -                                     | -   | -  | -  |
|  | 485_1_B   | RS485 signal 1_B-               | -                                     | -   | -  | -  |
|  | PE        | PE signal-shield ground         | -                                     | -   | -  | -  |
| RS485-2, connected to the COM port of the grid-connected power sensor.   | 485_2_A   | RS485 signal 2_A+               | A+                                    | 14  | 14   | 14   |
|  | 485_2_B   | RS485 signal 2_B-               | B-                                    | 13  | 13   | 13   |
|  | PE        | PE signal-shield ground         | -                                     | -   | -  | -  |
| (Reserved) DO1, connecting to a third-party smart power equipment, such as switch controller and heat pump.                                      | DO1_NC    | Dry contact 1 - normally closed | -                                     | -   | -  | -  |
|  | DO1_COM   | Dry contact 1 - common point    | -                                     | -   | -  | -  |
|  | DO1_NO    | Dry contact 1 - normally open   | -                                     | -   | -  | -  |
| (Reserved) DO2, connecting to a third-party smart power equipment, such as switch controller and heat pump.                                      | DO2_NC    | Dry contact 2 - normally closed | -                                     | -   | -  | -  |
|  | DO2_COM   | Dry contact 2 - common point    | -                                     | -   | -  | -  |
|  | DO2_NO    | Dry contact 2 - normally open   | -                                     | -   | -  | -  |
| (Reserved) 5V power supply, used for supplying power to the SUB 1G communication module.   | 5 V       | 5V power supply                 | -                                     | -   | -  | -  |
|  | GND       | 5V power supply GND             | -                                     | -   | -  | -  |

### 5.3 Ground Cable

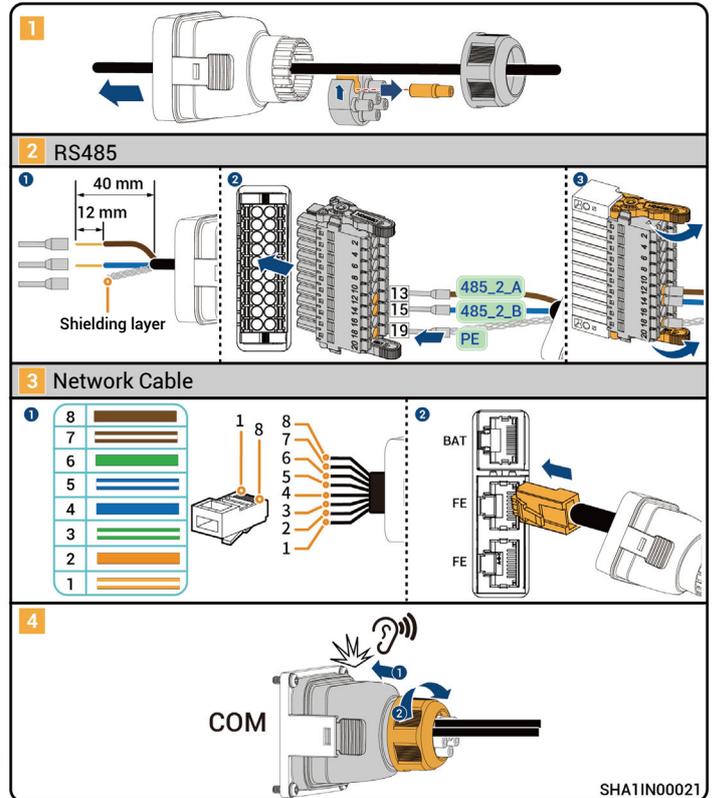


### 5.4 AC Cable





## 5.5 Signal Cable



## 5.6 DC Input Line

### Tips

- Please make sure that the circuit breaker on the PV side is electrically neutral before connection.
- The DC line is connected from the photovoltaic string to the inverter.

**1** Positive metal terminal

8 to 10 mm

Negative metal terminal

**2** H4TC0003

**3** Positive connector

Negative connector

**4**

SSA1IN00024

| Power range     | Configuration of PV string                                |
|-----------------|---|
| 3.0 to 8.0 kW   | Connect 2 ways of strings (PV1+/PV2+/PV1-/PV2-)           |
| 10.0 to 12.0 kW | Connect 3 ways of strings (PV1+/PV2+/PV1-/PV2-/PV3+/PV3-) |

**5**

**6**

**7**

**Caution**

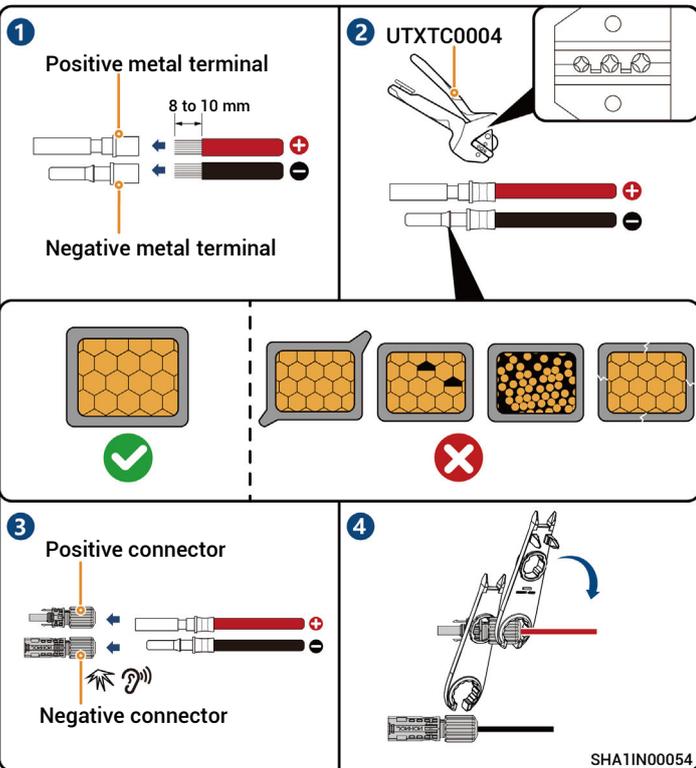
If the voltage is negative, it represents a polarity error, please correct it in time.

SHA1IN00023

## 5.7 Battery Pack Input Line (Inverter side )

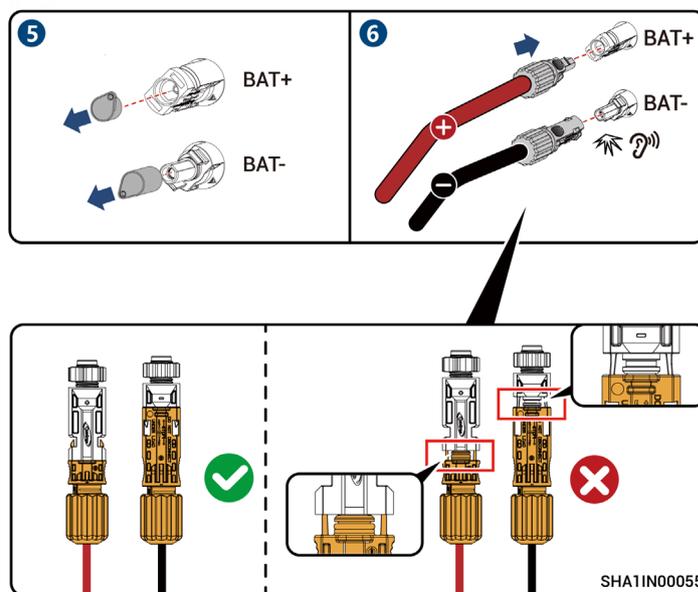
### Tips

- Before wiring, please make sure that the SigenStor BC side and inverter side are not powered.
- For specific operations on the SigenStor BC side, please refer to the Installation Guide for the corresponding model.



### ⚠ Caution

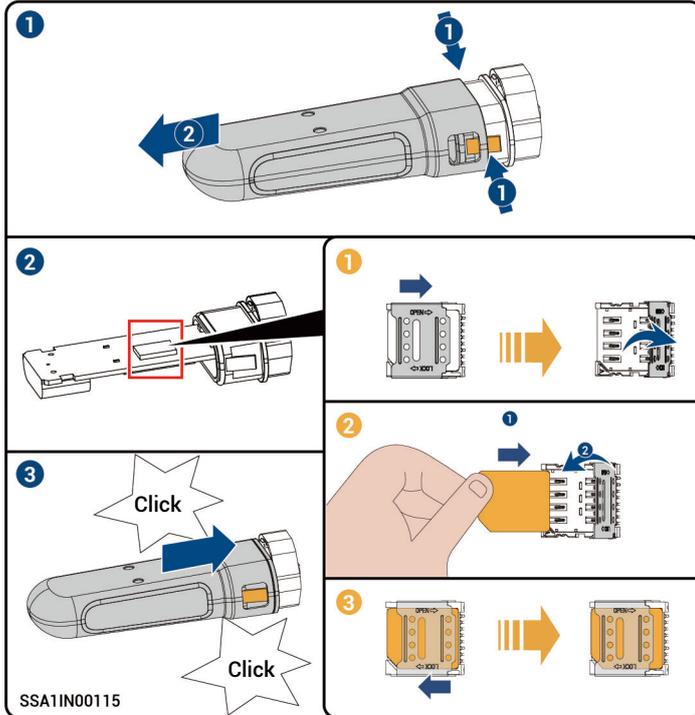
When connecting cables, please ensure that the level of connection with the SigenStor BC is correct.



## 5.8 (Optional) Replacement of SIM Card of Sigen CommMod 5.9 Installation of Sigen CommMod

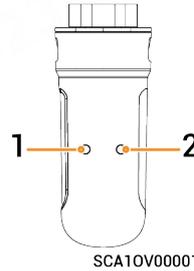
### Tips

- If the Sigen CommMod you buy does not come with an SIM card or free 4G traffic runs out, you can follow this step to replace an SIM card.
- Please replace the SIM card in the Sigen CommMod with a SIM card from the country or region where the device is located. Recommended data plan:  $\geq 50 \text{ MB/month} \times N$ . (Wherein, N is the number of inverter unit)
- If you only hear one "click" sound when assembling Sigen CommMod in the step ③, the other side shall be properly assembled.

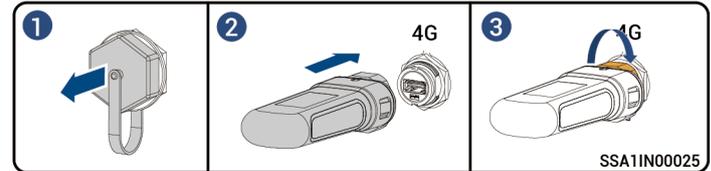


### Tips

When using 4G communication, Sigen CommMod shall be installed.



| No. | Indicator            | Description  |
|-----|----------------------|--|
| 1   | Power light          | -  |
| 2   | Network status light | <ul style="list-style-type: none"> <li>• Slow flashing (200ms on/1800ms off): Connecting to the network</li> <li>• Slow flashing (1800ms on/200ms off): Standby</li> <li>• Flashing (125ms on/125ms off): Transferring data</li> </ul> |

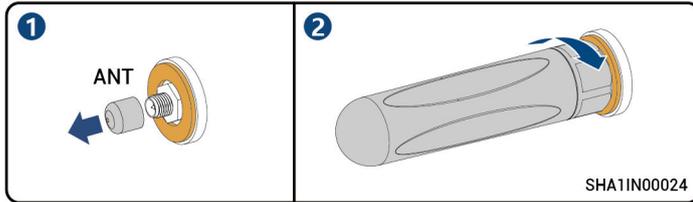


## 5.10 Installation of the WLAN Antenna

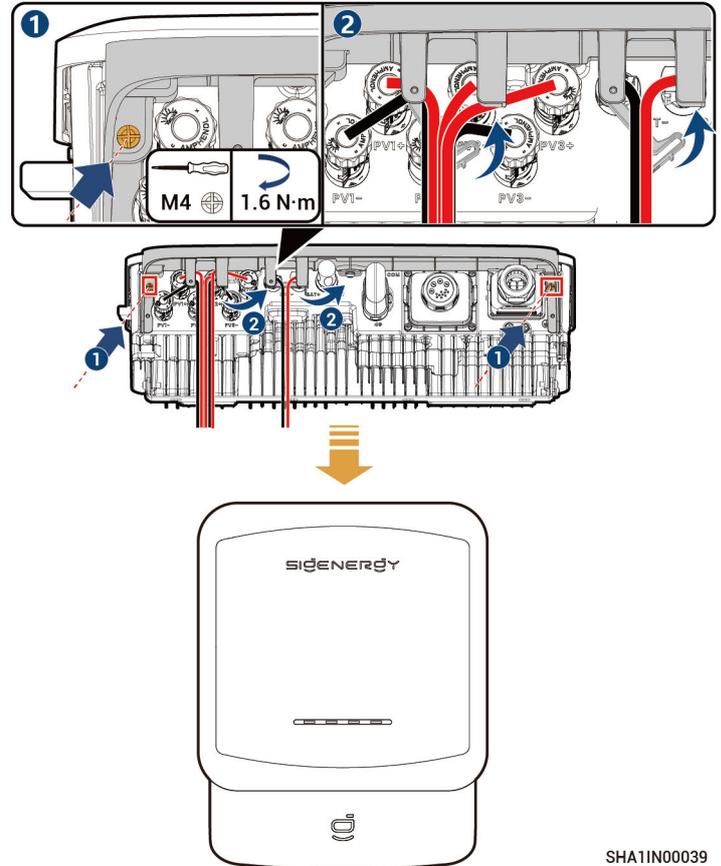
### Tips

- When using WLAN communication, an antenna shall be installed.
- To ensure good communication, the antenna must be tightened clockwise. The antenna rod is tightened up when it cannot be easily turned counterclockwise.

➤ 1 N·m



## 5.11 Installation of Decorative cover



## 6 Inspections After Installation

| No. | Check Item  |
|-----|---|
| 1   | The equipment is securely installed.  |
| 2   | Ground cables, DC cables, AC cables, signal cables, etc. are installed accurately, with no omissions. |
| 3   | Lock screws or connectors are installed in place without any looseness.                               |
| 4   | Cutouts of cable ties are free of burr or sharp edges.  |
| 5   | "DC SWICH" is in the "OFF" state.   |
| 6   | Unused ports are protected with water-proof covers or plugs.  |
| 7   | No construction residue inside and outside the equipment.   |

## 7 Power-on

1. Turn on the upstream AC switch.
2. Rotate the "DC SWITCH" to the "ON" position.
3. Observe the status of the indicator on the front of the inverter to understand the device status.



DC indicator

AC indicator

Signal  
indicator

Energy storage  
indicator

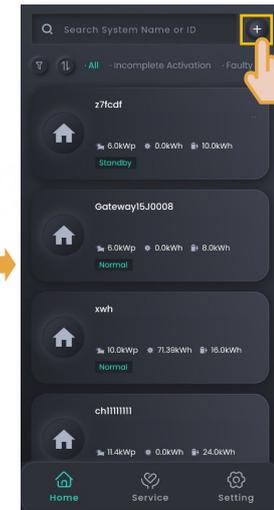
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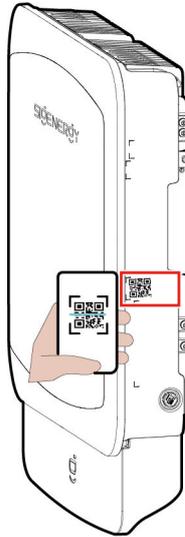
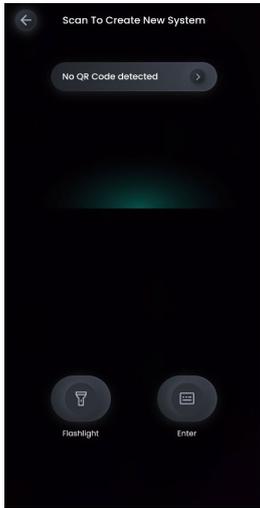
| Indicator | Color  | Status    | Meaning   |
|-----------|--------|-----------|---|
|           | White  | Steady on | The DC side has been connected, but is not running. |
|           | Green  | Steady on | The DC side is running.                             |
|           | Grey   | Off       | The DC side is not connected.                       |
|           | Orange | Blink     | The DC side fails.                                  |
|           | Red    | Steady on | The inverter fails.                                 |
|           | White  | Steady on | The AC side has been connected, but is not running. |
|           | Green  | Steady on | Running in an on-grid state.                        |
|           | Blue   | Steady on | Running in an off-grid state.                       |
|           | Grey   | Off       | The AC side is not connected.                       |
|           | Blue   | Blink     | Running with overload in an off-grid state.         |
|           | Orange | Blink     | The AC side fails.                                  |
|           | Red    | Steady on | The inverter fails.                                 |

| Indicator  | Color   | Status    | Meaning  |
|--|---|-----------|--|
|  |  | Off       | The management system is not connected.                      |
|  |  | Blink     | The near-end APP has been connected.                         |
|  |  | Steady on | The management system has been connected via FE or WLAN.     |
|  |  | Steady on | The management system has been connected via 4G.             |
|  |  | Blink     | Insufficient traffic for Sigen CommMod.                      |
|  |  | Steady on | All SigenStor BATs have been connected, but are not running. |
|  |  | Blink     | SigenStor BAT is being charged.                              |
|  |  | Blink     | SigenStor BAT is being discharged.                           |
|  |  | Off       | All SigenStor BATs are dormant or not connected.             |
|  |  | Blink     | Part of SigenStor BATs fail.                                 |
|  |  | Steady on | All SigenStor BATs fail.                                     |

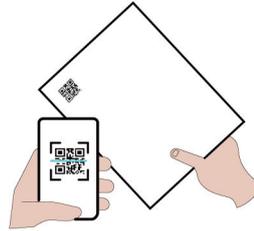
## 8 Download and Startup of mySigen App

- 1 Please visit <https://www.sigenergy.com> and go to "Partner" → "Register Now" and sign up for your account.
- 2 Download the mySigen app to initiate the creation of a new system for your equipment.





or



According to the interface prompts, complete the startup or refer to the "mySigen App Creating New Systems Guide" to obtain the operation method of startup.

SHA1IN00036

Scan the SN code label on the attached documents. If it is lost, scan the SN code on the side of the inverter.

**3** An installer should ask the owner to check the email titled "sigencloud" to activate the account within 24 hours after creating a new system.

**Sigenergy Technology Co., Ltd.**



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